

1 **Free Market Choice for Appliance**  
2 **Physical Layer Communications**

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22  
23 **Executive Summary**

- 24 1. The home energy management market is at an early development stage.  
25 Existing technologies are being integrated into innovative new energy  
26 management applications, while new technologies are being specifically  
27 developed to address this market. The dataset regarding consumer behavior  
28 and responses to these new applications is miniscule. While beliefs on how  
29 consumers will respond over time continue to be postulated, no one is certain  
30 which approach(es) to home energy management will prevail—from a business  
31 model, user interface, device, or communications standpoint.

32 Accordingly, we believe that it is premature to choose any particular home  
33 energy management technologies now, particularly in the area of  
34 communication. As an analogy, consider how the use of the Internet developed  
35 as technology evolved. Internet access is available via many different  
36 MAC/PHY technologies, each of which is appropriate for some applications.  
37 Smart Grid-specific technologies will continue to be developed serving various  
38 markets. To encourage innovation, physical communications standards should

39 not be mandated, certainly not at too early a stage in the market development  
40 process.

41 2. Selecting a short list of communication transports to be embedded in appliances  
42 at this early stage is fraught with unintended risks to consumers. Such risks may  
43 include obsolescence and the possibility of unauthorized, remote access to  
44 appliances via the embedded communications capability. Industry should focus  
45 on developing secure messaging models to ensure standardized messaging  
46 delivery in a secure fashion, *regardless* of communications transport.

47 3. To address the risks identified in #2, we recommend that the NIST H2G  
48 DEWG investigate the specifications for a modular socket interface (e.g., USB,  
49 PC Card) on appliances. Original equipment manufacturers (OEMs) can then  
50 choose to ~~utilize~~add such a socket interface to the appliance. The customer  
51 would subsequently insert a communication modules that might supporting a  
52 variety of communications methods consistent with a service provider's  
53 signaling method or the customer's existing home-energy management system.  
54 ~~instead of having to embed a specific protocol directly inside the appliance.~~  
55 This approach follows proven, best engineering practices to introduce nascent  
56 communication methods to existing products. Well defined socket interfaces  
57 have proven to be the most durable interface available in consumer goods. By  
58 not embedding a specific LAN protocol directly inside the appliance the  
59 consumer has ultimate control over access and security by simply removing an  
60 inadequately designed communication device. At any time in the future the  
61 customer, or their service provider, can replace the existing communication  
62 option with a more advanced or simply different communication option.  
63 Further, this design relieves the appliance manufacturer for the responsibility of  
64 obsolescence, and of designing and warranting a secure LAN method. The  
65 responsibility instead shifts to the energy service provider who has an ongoing  
66 relationship with the customer and who gains the benefits from energy control.

67

68

## 69 Introduction

70 The Energy Independence and Security Act (EISA) of 2007 directed NIST to assess and  
71 coordinate the development of interoperability standards that would be required for the  
72 realization of electric Smart Grid. NIST is working with many agencies such as DOE,  
73 FERC, and NARUC to fulfill this mandate. (Please see the Smart Grid overview at  
74 [www.nist.gov/smartgrid](http://www.nist.gov/smartgrid).)

75

76 In residences, Smart Grid communications for energy management between networked  
77 appliances and devices is facilitated both by wireless and wired communications protocols

78 that comprise home area networks (HANs). Today, no single HAN protocol dominates  
79 the market, or is sufficiently mature enough to be called pervasive. Even widely used  
80 technologies like Wi-Fi are only one of multiple wireless options that are available to  
81 consumers.

82  
83 Until sufficient real-world market data exists, it is impossible to forecast accurately which  
84 protocols will be cost-effective options for HAN applications beyond Internet access,  
85 such as demand response (DR).- Also, the industry and regulators must gain extensive  
86 field experience about the performance of wireless communications in a wide variety of  
87 home construction environments. Furthermore, many networking solutions exist,  
88 including Ethernet on twisted-pair wiring, powerline carrier communications, phoneline,  
89 coaxial cable, and numerous flavors of wireless. Although many new homes now include  
90 wired infrastructure to enable easier deployment of data networks, all these wired  
91 technologies combined are a fraction of the installed base of Wi-Fi. The significant  
92 economic advantages of the socket approach are detailed in the section titled: Economic  
93 Consequences.

94  
95 ~~Some well organized stakeholders. Certain interests~~ are ~~intensely lobbying NIST~~ proposing  
96 to choose a “preferred” protocol for both wired and wireless networking. This paper  
97 presents technical, market, and economic arguments why such a choice of HAN  
98 technologies at this early stage would likely be a serious, shortsighted mistake. Instead, we  
99 offer specific recommendations to NIST for adopting an alternative approach.

100

101

## 102 **Technical Issues with Selecting a Physical Layer Protocol**

103

### 104 **What are the Real Requirements for Communications Protocols?**

#### 105 Limitations of Advanced Metering Infrastructure (AMI)

106 AMI networks have been proposed for demand response. However, the following issues  
107 may challenge an AMI network:

108

- 109 • When large quantities of customers participate in DR using synchronized rate  
110 designs like time of use (TOU) and critical peak pricing (CPP), the rebound in  
111 demand when high-price periods end may create load problems.<sup>1</sup>

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<sup>1</sup> The rebound problem from large direct load control programs is well known empirically with many credible references published by EPRI and IEEE. A methods to alleviate the problem, such as randomizing restart after a curtailment event, is was described by Burke and Auslander, *Modular and Extensible Systemic Simulation of Demand Response Networks* at the Conference on Power Systems in Winnipeg October 2008. [http://billstron.com/documents/SystemicControlModel\\_cigreCanada.pdf](http://billstron.com/documents/SystemicControlModel_cigreCanada.pdf).

-There are no large implementations of CPP in the US; consequently there is no experience with rebound. In many technology enabled pilots, CPP has the effect of implanting a significant curtailment as in direct load control. However unlike direct load control programs where the utility can control the rebound through the techniques described above, utilities are at the mercy of appropriate rebound control strategies by third parties.

- 112 • If short duration (e.g., five-minute) real time prices are the solution, the  
113 combination of limited available bandwidth today, asymmetric loading, and long  
114 latency of AMI networks may not be appropriate to convey<sup>2</sup> real time price signals  
115 to one billion<sup>3</sup> home appliances.
- 116 • Latency and signaling requirements for ancillary services may stress AMI  
117 networks.<sup>4</sup>
- 118 • Network requirements for sending phasor information that keeps millions of roof  
119 top solar units on-line during grid transients may not align with AMI networks.  
120

121 Clearly we need flexibility in communication protocols to enable the more demanding  
122 grid applications anticipated.

### 124 Are Current Utility Requirements Realistic?

125 Some industry stakeholders have recently commented that certain use cases requiring  
126 feedback from appliances may not be accurate or realistic. Specifically, Google has  
127 recommended relying upon meter data for statistical analysis rather than state information  
128 from appliances, such as customer override of a control signal. The Google approach<sup>5</sup> is  
129 to consider home energy consumption from a macro level, through the use of meter data.  
130 ~~There is a real risk that However, appliance manufacturers and most home energy-~~  
131 ~~management system providers will take the OpenHAN requirements and expend~~  
132 ~~unnecessary time and money are drilling down to focus at the micro level, attempting to~~  
133 ~~gather as much granular information as possible implementing use cases that don't have~~

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<sup>2</sup> ~~The author has direct personal experience with the operation of more than one radio-based AMI systems installed at Portland General Electric. AMI systems were not designed to send recurring commands or messages to a significant percentage of the communication nodes over a short period, or even hourly. There is enough bandwidth however, to achieve this type of messaging with group broadcast techniques. However these group broadcast techniques may expose undesirable security problems. Even if the broadcasts are secure, frequent repetitive messaging will likely interfere with robust collection of meter data.~~

<sup>3</sup> ~~One billion appliances assume a future state with most significant appliances receiving control or price signals. This is based on growth from today's 110 million households in 2010 with an average of 5-five loads worthy appropriate for of-control. Refrigerators, freezers, window air-conditioning A/C units, dehumidifiers, dishwashers, water heaters, electric dryers, electric space heating, central air-conditioning A/C, pool pumps, electric spas, and others are could all be cost effective control points~~

<sup>4</sup> ~~Certain appliances like such as electric water heaters are ideal for providing ancillary services or absorbing unexpected production from wind generation plants. Frequency regulation signals can changes as often as every minute and as described above the AMI networks are not design to send messages every minute. Even a broadcast of such a command every minute will compromise system performance for meter reading. Thus frequency regulation must be implemented for autonomous, local control. However the control algorithms could be driven by settings that can be updated via the Network, and the performance of the appliance under these algorithms could be collected daily. But use cases to modify control algorithms and to collect performances metrics have not been developed.~~

<sup>5</sup> ~~The Google's approach is in the record of comments regarding the development of OpenHAN 2.0 during in April of 2010.~~

134 proven value when they could be starting with a much simpler set of uses cases and  
135 commands.

136  
137 The ~~relevance importance of to~~ the recommended “socket” approach is that the initial  
138 standard at the socket could define a short list of messages with desired, but optional,  
139 behavior when the appliance receives them. For example a message that represents “price  
140 is higher than average” could be associated with the desired behavior of “cut back average  
141 power level or defer operation.” The communication module has responsibility to  
142 translate the current and any future complex use cases to the relevant command set  
143 available at the appliance. Under this approach there is no need to second guess whether  
144 the OpenHAN requirements are correct or incorrect. The communication module  
145 plugged in by the consumer will implement OpenHAN requirements.

146  
147 If the early attempts reveal flaws, then the requirements are easily repaired. In the ~~and~~  
148 worst case, the consumer will be sent a new communication module but the appliance will  
149 be as reliable and functional as the day it was purchased. Some appliances may be able to  
150 accept the more complex use cases directly without translation, but the benefit of starting  
151 simple is that a basic command set could be implemented sooner. This has large  
152 economic benefits. Appliance OEMs don’t have to wait for the complex uses cases to be  
153 vetted by the utility industry. Also ~~and~~ there is no risk of incorrectly embedding the  
154 interpretation of the more complex use case in the appliance firmware.

155  
156 A question to be answered ~~The challenge~~ is whether the breadth and depth of current use  
157 cases burden appliance OEMs with too much cost for communication. For this reason,  
158 we think it is premature to mandate full-stack communications and transport protocols  
159 for appliance interfaces. Instead, we should start with the essential and basic  
160 requirements, and let market experience guide revisions and protocol extensions. ~~The~~  
161 OSI reference model promotes modularity at each layer of the stack; the Smart Grid  
162 industry should embrace a similar approach, enabling modularity from the physical  
163 interface all the way up to the application layer. Starting with a simple but extensible  
164 socket interface ~~Only this approach~~ will ensure an innovative, cost-competitive market  
165 delivering benefits for consumers, utilities, and regulators.

166  
167 The approach described above is consistent with the reasoning provided by AHAM  
168 (Association of Home Appliance Manufacturers) at an April 2010 meeting sponsored by  
169 EPRI where AHAM ~~they~~ suggested the use of an embedded “light” communication  
170 protocol. The AHAM model moves most of the security problems and translation of  
171 OpenHAN messaging to a hub or gateway in the home but external to the appliance. ~~It is~~  
172 not clear whether the ~~If this light communication protocol will follows an open protocol~~  
173 common to all OEMs, ~~this~~ it would help minimize obsolescence. However, ~~but there is~~  
174 still the risks that the selected physical link may not operate in some home, multifamily, or  
175 farm settings. If the appliances OEMs do not converge on a single open protocol from  
176 the appliance to the hub, ~~then~~ obsolesce of the appliance’s communications protocol is  
177 certainly an issue.

178

### 179 Beyond the Smart Grid and Energy Management: the Inter-connected Home

180 Energy Management is only a subset of home communication applications. Home  
181 entertainment systems, such as video gaming systems, TVs, set-top boxes, computer  
182 systems, and smart appliances will be interconnected to enable services we cannot even  
183 imagine today. These use cases are not yet well-understood. In order to enable this  
184 capability, a communication protocol embedded in smart appliances needs to be flexible  
185 in order to adapt to the marketplace by offering solutions customers can afford and  
186 understand.

187

### 188 Firmware Upgrade Limitations with Embedded Communications

189 Appliance firmware upgrades in the field must be considered for those devices that  
190 participate in DR. However, this is a challenge for appliances because some  
191 communication systems to the home may be one-way or relatively slow. Also, the  
192 additional cost and complexity for appliance makers may be difficult to justify—a truck  
193 roll every four or five years adds cost that OEMs, utilities, and consumers will be  
194 unwilling to bear. The alternative for consumers to bring their appliance to a repair  
195 center for upgrade is unreasonable. The socket approach means the repair option is for  
196 the service provider is to send the customer a new communication module.

197

### 198 Standardized Socket for Communication Interface

199 One solution to these technical problems might be the incorporation of a modular,  
200 standard socket that would allow smart appliances to work with a variety of  
201 communications devices. A new communications protocol would then be customer-  
202 installable via a plug-in communication device costing \$5 to \$10. For example, RS-232,  
203 USB, a proposal by EPRI, and U-SNAP are all possible options for a universal hardware  
204 interface. The EPRI project aims to create an interface specification after soliciting  
205 interface requirements from utilities, appliance OEMs, and communication device  
206 manufacturers. At this price point, the consumer can readily adopt new communication  
207 methods to meet value propositions of tomorrow—not so with embedded appliance  
208 communications designed for the needs of today. Obviously, the port technology would  
209 need to be carefully chosen to support anticipated communications requirements.

210

211

### 212 **Communication Solution**

213 There is no optimum single choice of access networks (e.g., xDSL, cable, satellite, fiber,  
214 GSM/CDMA, WiMAX) to deliver energy management data and/or control messages to  
215 the consumer premises—if there were, utilities would be using it by now.<sup>6</sup> Instead,

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<sup>6</sup> For the advantages of different physical layer protocols see the references.

ITU-T, G.995.1 (02/01) Overview of digital subscriber line (DSL) Recommendations [ITU-T standards are called "recommendations." ITU, the International Telecommunications Union, is part of the United Nations.]

216 utilities deploy various methods today, and will continue to do so in the future. One-way  
217 VHF and one-way pager actually top the list of the most commonly used communication  
218 methods based on the volume of points that have been deployed. Rural utilities have  
219 used low speed power line communication techniques for decades to read meters because  
220 of the value proposition. Recently, some utilities have proposed reaching homes using  
221 one network technology for access, then continuing into the home with other networks  
222 such as LonWorks, BACNet, ZigBee, IEEE P1901, or ITU G.hn.

223

224 The key motivator for choosing a utility access network is low cost and reliability. One-  
225 way, FM/RDS is another method gaining traction in some areas of California and Canada  
226 because it meets the needs of simple implementation, low cost, and reliability.

227

228 Basic two-way communications enhances reliability by acknowledging the transmitted  
229 packet. A notable example of an acknowledged protocol for DR has been deployed by  
230 Florida Power & Light (FPL) Company to more than a million points. The technology  
231 chosen was *Two-Way Automatic Communications System* (TWACS<sup>®</sup> from Aclara). Non-  
232 communicating meters are used in this particular program. The return communications  
233 channel acknowledges the receipt of a utility control signal for appliance operation,  
234 allowing FPL to verify that the control signal has reached the controlled point. Ironically,  
235 with AMI, the interval data can be used to validate load response; consequently,  
236 communications to the appliance with a response from the application rather than just an  
237 acknowledgement is not needed to validate that the direct load control signal has reached  
238 the premises. Under time-varying pricing, customers will be responsible (as in any other  
239 retail market) for observing and responding to price signals.

240

241 In the present heterogeneous utility environment, no single protocol is likely to be best  
242 for a specific home and application. Of greater concern is the fact that the industry,  
243 comprised of utilities, appliance makers, and DR providers, has had experience with only  
244 a few thousand homes. These customers opted into boutique pilots based on more

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["Design Review of Satellite Telemetry based on CCSDS standards and Proposed Hardware Implementation of CanSat," by Waqas Afzal and Adnan Mahmood, Proceedings of the International MultiConference of Engineers and Computer Scientists 2008 Volume II IMECS 2008, 19-21 March, 2008, Hong Kong.](#)

["Residential Fiber Optic Subscriber Loops: Information Pipeline or Technology Pipedream?" by B. Mullinix, IEEE Journal on Selected Areas in Communications, December 1986.](#)

["Digital cellular telecommunications system \(Phase 2+\); Specification of the Subscriber Identity Module - Mobile Equipment \(SIM - ME\) interface, \(GSM 11.11\)," ETSI \(European Telecommunications Standards Institute\).](#)

[TIA-95-B \(October 2004\), Mobile Station-Base-Base Station Compatibility Standard for Wideband Spread Spectrum Cellular Systems \[CDMA\].](#)

[IEEE Standard 802.16-2001, IEEE Standard for Local and metropolitan area networks - Part 16: Air Interface for Fixed Broadband Wireless Access Systems \[WiMAX\].](#)

[IEEE Std 802.16e-2005 Amendment to IEEE Standard for Local and Metropolitan Area Networks - Part 16: Air Interface for Fixed Broadband Wireless Access Systems - Physical and Medium Access Control Layers for Combined Fixed and Mobile Operation in Licensed Bands.](#)

245 robust two-way communication technologies. Under the circumstances, our proposition  
246 is that simply not enough evidence of market experience exists to pick protocol winners.

247

248

249 **Obsolescence**

250 Typically, home appliances can be expected to last twenty years or more; significant  
251 changes occur in the communications industry in such a timeframe. For example, twenty  
252 years ago home PC ownership was 19%, with almost none connected to the Internet. As  
253 technology evolved, so too have network protocols, with some becoming obsolete in as  
254 few as five years. The Internet began using packet-switching networks, then evolved to  
255 embrace a wide range of physical media, such as fiber optics, coaxial cable, twisted pair,  
256 and many wireless protocols. The Internet incorporates myriad networking technologies  
257 including Ethernet, Wi-Fi, cellular, WiMAX, powerline, and more. Each solution was  
258 developed in order to meet the constraints of the operating environment and the needs of  
259 the applications.

260

261 A similar type of environment is envisioned for the Smart Grid, one that will require a  
262 range of flexible connectivity options. Thus, based on current limited evidence, it would  
263 be too risky a proposition to propose HAN communication standards based on the  
264 existing suite of protocols, some of which could very well be obsolete in five years or less.

265

266

267 **Best Engineering Practices**

268 The communication modularity in personal computers (PC), now a household  
269 commodity, provides an excellent example for the Smart Grid industry. The life of a PC  
270 is typically only three to five years, and yet, manufacturers were so concerned about  
271 obsolescence and lack of interoperability that they developed modular standardized  
272 physical interfaces—enabling them to adapt and support newer communications  
273 technologies. These interfaces were based on socket architectures for service offerings  
274 such as wireless connectivity to hedge against obsolescence risks. Example of such  
275 sockets included the serial port, the ISA slot, the PCI slot, and the PCMCIA socket  
276 (which accommodated plug-in Ethernet and Wi-Fi modules, storage, and other  
277 technologies). By the year 2000, PC manufacturers had enough experience to determine  
278 that Wi-Fi capabilities could be built into the PC itself. However, the dependence on  
279 sockets was a wise decision because LAN cards then were not interoperable.

280

281 The moral of the story gathered through this PC experience has been that embedded  
282 communication technologies should be considered only after 1) a standard has been  
283 accepted by the market, and 2) shortcomings found in a sufficiently large (e.g., the first 10  
284 million) number of units have been resolved, and 3) best design practices are understood  
285 by most manufacturers.

286

287

## 288 **Appliance Makers not Motivated to Collaborate on a Communications Protocol**

289 Currently, the largest appliance OEMs do not have the motivation to collaborate on a  
290 common communications protocol. Rather, these OEMs prefer to maintain a proprietary  
291 machine-local protocol used for inter-module communications within a single appliance  
292 and not open the possibility of interoperable communication with their competitors.  
293 These local protocols could easily communicate with a small transceiver embedded in the  
294 appliance for communication with the Smart Grid. However, with the diversity of  
295 proprietary protocols used, this transceiver module would also be proprietary and specific  
296 to the appliance manufacturer. Without evidence of a significant market advantage of  
297 providing a smart-grid appliance, the OEMs are not willing to move towards a common  
298 local protocol to interface with a smart-grid transceiver. Considerable value would be  
299 gained by adopting a best-practices approach through research, field trials, and learning  
300 from market failures and successes.

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302

## 303 **Market Issues with Selecting a Physical Layer Protocol**

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### 305 **Customer Experience with Two-Way Control Protocols for Demand Response**

306 As mentioned above, customer experience with communication embedded in appliances  
307 is practically non-existent; thus, we don't have convincing answers to the following  
308 questions:

309 • What are the market acceptance barriers to two-way communication technologies  
310 (versus one-way communication technologies)? How much DR market  
311 opportunity will be lost if those customers who prefer to participate only  
312 anonymously under a one-way signaling process opt out? (Market tests have  
313 revealed some consumer resistance to two-way communications, particularly due  
314 to privacy concerns.)

315 • Will manufacturers and customers prefer energy management embedded in  
316 existing network electronics, such as cable/DSL modems, VoIP answering  
317 machines, Internet connected TVs, and home media centers? Communication  
318 technologies embedded in these relatively short life span devices will change over  
319 the life of these appliances—to the consumer's detriment or benefit?

320 • What business entity is suited to provide service for in-home energy management:  
321 store staffs (e.g., Geek Squad), HVAC technicians, utilities themselves, [or](#) new  
322 Internet-based businesses? Won't these entities have preferences for the  
323 communications method to reach the appliances?

324

325

## 326 **Unintended Market Outcomes**

327 By mandating appliance manufacturers to embed "standardized" communications  
328 protocols into their appliances with all the attendant business risks highlighted above, we  
329 may also inadvertently stifle innovative appliance design. For example, the cost of

330 embedding communications could instead be utilized towards more creative design of  
331 “DR-ready” appliances with sophisticated operational flexibility that can be invoked when  
332 necessary.

333

334 Embedding communication protocols in appliances may impose security and  
335 obsolescence risks on the appliance OEM, the customer, or both, but likely not upon the  
336 utility that holds the value proposition for smart appliances in the first place.

337

338

### 339 **Risks of Selecting a Physical Layer Protocol**

340

#### 341 **Selecting Specific Protocols Now Imposes Unnecessary Risk**

342 Recommending a small list of protocols now creates the following risks:

- 343 • The wrong protocols are picked based on politics and/or incomplete market  
344 experience.
- 345 • Once selected, the pressure to deliver smart appliances with these protocols could  
346 short-change complete and thorough development leading to:
  - 347 ○ Permanent security threats in home appliances, or costly fixes.
  - 348 ○ Appliances with use cases based on immature communication protocols  
349 that will quickly become obsolete.
  - 350 ○ Appliances that are incapable of much greater operational flexibility than  
351 could possibly be invoked through these communication protocols and  
352 associated information models.
- 353 • Cessation of innovation in alternative communication methods.
- 354 • Privacy concerns are of paramount importance to customers. Two-way  
355 communication protocols that send information from inside the home to third  
356 parties could be deemed an unconstitutional invasion of privacy on the basis that  
357 customers must sacrifice privacy in order to lower their electric bills.<sup>7</sup>
- 358 • Hacker conferences (e.g., Black Hat) are featuring the ability to modify firmware in  
359 immature protocols to create worms that could take advantage of the two-way  
360 feature and infect nearby “wireless” devices, which in turn infect more devices  
361 within their reach. This is a good reason not to eschew one-way technologies or to  
362 limit the consumer options such as upgrading existing communication devices.

363

364

#### 365 **Economic Consequences from Selecting Physical Layer “Winners”**

366 [Interoperability is a challenge even with proven protocols. In the Pacific Northwest](#)  
367 [GridWise Demonstration Project, collection of data from the demand response nodes](#)

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<sup>7</sup> See legal precedents described by Lisovich and Wicker, *Privacy Concerns in Upcoming Residential and Commercial Demand Response Systems*, IEEE Proceedings on Power Systems, Vol.1 No.1 March 2008

368 was a problem.<sup>8</sup> Cable and DSL Internet services were sufficiently enough different that  
369 only one of them could be used. The lessons learned from this project resulted in a  
370 published paper for the 2007 Grid-Interop conference on the definition and advantages  
371 of the socket approach.<sup>9</sup> This paper documents that implementing a standardized  
372 appliance socket creates a present value of benefit greater than \$50 billion of dollars. The  
373 critical assumption to capturing this wealth is that the socket should be universally added  
374 to all appropriate appliances over a 5-five-year development period. Once a socket has  
375 been added After added to a given product line, then all appliances produced in that line  
376 would be sold as demand response-ready. Because of the long life of appliances, adding  
377 the socket captures what would otherwise be a lost opportunity when a late-adopter  
378 customer is finally sold on the idea and adds the communications device 10 years later.

379 In 2009 Portland General Electric did additional analysis with the model built for the  
380 2007 paper cited above. The analysis demonstrated that even a one-year delay in  
381 developing the standardized socket would reduce the present value benefits by \$6 billion  
382 dollars. They submitted a summary of these results to encourage an effort to fill the gap  
383 caused by the lack of a standard appliance interface.<sup>10</sup>

384 The large economic consequence of delay explains why the socket approach is superior to  
385 the AHAM light embedded communication approach. The AHAM approach will be  
386 either slower, or riskier, than the “socket approach.” This approach will be slower  
387 ifor interoperability. T hinder interoperability and cost society billions of dollars,  
388

389 These following bullets summarize the disadvantages of embedding communication in  
390 the appliance:appliance:

- 391 • The probability of substantial negative economic consequences of prematurely  
392 selecting a winning technology is quite high given the immature state of the market  
393 and nearly total absence of material experience with two-way communication  
394 protocols.
- 395 • With communication protocols embedded prematurely, smart appliance  
396 consumers bear a high risk of unexpectedly buying a capability that is prematurely  
397 obsolete, or worse, for becoming a victim of cyber crimes.
- 398 • Best business practices demonstrate that success in new endeavors is enhanced  
399 when the business parties focus on their core competencies. For DR, this means  
400 that:
  - 401 ○ The utility role will be limited to sending basic and reliable communication  
402 signals.

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<sup>8</sup> See page 5.9, *Pacific Northwest GridWise Test Bed Demonstration Projects Part II Grid Friendly Appliance Project*, October 2007, Hammerstrom, Principal Investigator. [http://gridwise.pnl.gov/docs/gfa\\_project\\_final\\_report\\_pnnl17079.pdf](http://gridwise.pnl.gov/docs/gfa_project_final_report_pnnl17079.pdf)

<sup>9</sup> Eustis, Horst, and Hammerstrom, *Appliance Interface for Grid Responses*, October 2007, [http://www.gridwiseac.org/pdfs/forum\\_papers/103\\_106\\_paper\\_final.pdf](http://www.gridwiseac.org/pdfs/forum_papers/103_106_paper_final.pdf)

<sup>10</sup> [Portland General Electric comments on the Draft Interoperability Standards Release1.0 filed November 9, 2009.](#)

- 403           ○ The appliance OEM role will be limited to modifying appliance controls to  
404           accept basic signals and re-engineering the appliance controls and user  
405           interface to be receptive.
- 406           ○ Communication OEMs will have a role to innovate communications  
407           methods to bridge signals between the utility and the appliance.
- 408           Deviating from such a proven and successful market paradigm, or worse, imposing  
409           a barrier to this model is likely to introduce unnecessary costs to the consumer.
- 410           ● For good reasons, appliance OEMs and utilities both practice conservative, risk-  
411           averse design principles. To maximize economic benefits, the architecture of the  
412           DR infrastructure should allow business entities with experience in  
413           communications and information technology to play an active role in innovation.  
414           A facilitation of this principle would be a standardized communication interface  
415           on the appliance, rather than limiting utilities in the communication options they  
416           might choose to invoke in reaching an appliance.

417  
418

### 419 **Recommendations to NIST on Facilitating HAN Communication Standards**

- 420   1. Until the evolving DR use cases have been practiced in millions of  
421   households, encourage implementation of a wide variety of wired, wireless,  
422   and power line carrier technologies to encourage markets that cater to  
423   different needs and acceptance levels.
- 424   2. The NIST H2G DEWG should investigate the specifications for a  
425   standardized, USB-like socket interface that appliances OEMs can choose to  
426   adopt instead of embedding a specific protocol. If technical issues need to be  
427   investigated in depth, the H2G DEWG may recommend the creation of a  
428   PAP to assess the alternatives.
- 429   3. Gather extensive field experience by deploying various protocols in a variety  
430   of homes with various building materials, infrastructures, and climates; rather  
431   than declaring a winning technology or choosing a standard. If a solution  
432   presents itself head and shoulders above the competition, NIST could  
433   consider a recommendation. However, NIST should keep in mind that  
434   innovation occurs in leapfrog phases, and that any winner NIST declares now  
435   (at a peak) may fall out of favor in as little as 12 to 24 months (in a valley).
- 436   4. Allow utilities and third-party developers of energy management services time  
437   to determine what kinds of programs are successful in the marketplace, and  
438   allow consumers the time to acclimatize to new energy programs (possibly  
439   many years).
- 440   5. Avoid embedding short-lived communications technologies in long-lived  
441   appliances without a plan to accommodate upgrades; most communications

- 442 products (e.g., home routers, cable/DSL modems) have maximum five to  
443 seven year lifecycles, whereas appliances have life spans two to three times as  
444 long.
- 445 6. Focus on the energy services interface (also called the residential gateway or  
446 customer services interface) between the energy management service provider  
447 (outside the house) and the home network (inside the house).
  - 448 7. Leave the interface on individual home appliances open to investigation, field  
449 trials, and market testing. NIST could provide a forum to compare results,  
450 encourage cooperation, and eventually focus on a limited set of choices.  
451 Currently, it is too soon to mandate one appliance interface because we do not  
452 know what works in the widest set of environments and cost-sensitive  
453 appliances.
  - 454 8. Leave the communication system architecture open to investigation. One  
455 should not assume that a meter will serve as the communication gateway to a  
456 residence, nor should one assume that a HAN is required for DR purposes, as  
457 opposed to a wide-area communication signal direct to end devices.
  - 458 9. Solicit the inputs of a diverse cross-section of the appliance industry, including  
459 manufacturers of white goods (large kitchen and laundry appliances),  
460 consumer electronics, and small appliances that consume significant energy  
461 (such as portable heaters, fans, window air conditioners, and de-humidifiers).  
462 Specifically, we recommend that NIST facilitate large-scale participation and  
463 contributions in various domain expert working groups (DEWG) and priority  
464 action plans (PAP) that NIST manages as part of the Smart Grid program.
  - 465 10. Educate the appliance and consumer electronics industry about the value of an  
466 interface to a home network for energy management and other services. Urge  
467 product designers to include such interfaces in future product and application  
468 designs.
  - 469 11. Defend consumer freedom to mix and match appliances, water-heaters,  
470 entertainment devices, and networking gear from multiple vendors.
  - 471 12. Allow for options both with and without in-home energy management  
472 systems, and let the free market decide on their value.

473  
474 In summary, choosing a preferred solution(s) now for wired or wireless  
475 technologies will stifle innovation among appliance and vehicle manufacturers and  
476 their suppliers, while limiting consumer choice. The consequences are potentially  
477 higher prices for white goods due to a lack of market-driven efficiencies. Today,  
478 certain interest groups are urging NIST, FERC, and the Executive Office to make a  
479 decision with significant impact on U.S. consumers—despite the fact that no

480 knowledge base exists on how consumers will utilize smart appliances. No single  
481 HAN protocol choice can cover all applications.

482

483 As a useful analogy, we can see the benefits of market development and choice in  
484 mobile devices. If the federal government had mandated a standard mobile  
485 operating system four years ago, consumers would not have benefited from the  
486 introduction of the Apple iPhone, which has led to a healthy and competitive  
487 marketplace, one that has prompted worldwide innovation by Google, Microsoft,  
488 Palm, and others.

489

490 If the Executive Office and NIST feel compelled to choose a “preferred” solution  
491 for wireless or wired home area network communications, they should announce a  
492 competition to put each solution through a rigorous interoperability compliance  
493 and testing regimen to prove its suitability for Smart Grid applications. This  
494 competition would be similar to the evaluation currently undertaken by the Society  
495 of Automotive Engineers to determine the most appropriate solution for  
496 communications between an electric vehicle and its charging equipment.

497

498 Market-driven economies are very efficient. The market should decide the winner  
499 over a period of time, not an ill-informed pronouncement of a so-called  
500 “preferred” solution now. Allowing any mechanism other than the market to  
501 decide is not only ill advised, it is anti-competitive.